



## **Oilfield**

Bridge Plugs and Cement Retainers

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**SAZ Oilfield** offers a wide range of Bridge Plugs for permanent or temporary well bore isolation. Our **Hydra** line of Bridge Plugs are based on field proven design and have an extensive track record globally over a wide range of downhole conditions.

**Hydra MS** Mechanical Set Bridge Plugs are deployed on Tubing or Drill Pipe and set by mechanical setting tool in either tension or compression. It's locked construction design and large clearance enables faster and safer run-in speed. Provides optimum strength, easy drillability, and high pressure ratings. Easily converts from Mechanical Set to Wireline set by changing the upper slips. Conversion kit also available to convert from Bridge Plug to Cement Retainer.

**Hydra WS** Wireline Set Bridge Plugs are deployed on Wireline and set via appropriate Wireline Pressure Setting Assembly and Wireline Adapter Kit. This deployment offers customer a safe and efficient method of placing a drillable Bridge Plug at any predetermined point in the casing without having to dump cement on top to prevent leakage.



#### Application

Multi-Zone isolation

Multi-Zone stimulation

Plug and Abandonment

#### **Types**

Hydra MS Mechanical Set
Hydra WS Wireline Set

#### **Features**

Available from 4-1/2" to 13-3/8" Casing Sizes
Up to 10,000 psi & 400°F Rating
Anti-preset mechanism

Easy conversion to Cement Retainers

Cast Iron construction, easily drillable

Convertible from Mechanical to Wireline Set and vice versa





Hydra Convertible Bridge Plug						
Ca	sing	Plug				
OD (in)	Weight (ppf)	OD (in)	Setting Range (in)	Differential Pressure (psi)	Elastomer	
4 1/2	9.5-16.6	3.593	3.826-4.090			
5	11.5-18	3.937	4.154-4.560			
5 1/2	13-23	4.312	4.580-5.044			
6	10.5-12	5.375	5.595-6.135	10.000		
6-5/8	17-34			10,000		
7	32-38					
7	17-35	5.687	6.004-6.538			
7-5/8	20-39	6.312	6.625-7.263		Nitrile / HNBR /	
8-5/8	24-49	7.125	7.511-8.248	8,000	Aflas / Viton	
9-5/8	29.3-53.5	8.125	8.435-9.063	8,000		
10-3/4	54-81	9.000	9.250-9.660	5,000		
10-3/4	32.7-51	9.437	9.660-10.192	5,000		
13-3/8	77-102	11.562	11.633-12.464	3,000		
13-3/8	48-72	12.000	12.175-12.715	3,000		





Our Hydra WSB/ Hydra WSM Bridge Plugs are compact and economical unit engineered for fast running downhole on electric

**Hydra WSM** Wireline Set Bridge Plugs are available from 4-1/2" to 7" casing sizes. These Bridge Plugs are constructed with single piece elastomeric packing elements thereby providing an economical means for zone isolation, fracturing and other well bore treatments. This plug sustains moderate pressures and temperatures.

**Hydra WSB** Wireline Set Bridge Plugs are available from 2-3/8" to 20" sizes. These high performance Bridge Plugs contains three piece Elastomeric Elements with metallic back-up rings on either side of the Elements to avoid rubber extrusion in high pressure and high temperature environment. For larger plugs deployed in 9-5/8", 10-3/4" and 13-3/8" casing sizes, the three piece packing elements are replaced with a single piece element, with option to retain the three piece element design.



Wireline Set Bridge Plug WSB



Wireline Set Bridge Plug WSM

#### **Application**

Multi-Zone isolation

Multi-Zone stimulation

Plug and Abandonment

#### **Features**

Available from 2-3/8" to 20" Casing Sizes
Up to 10,000 psi & 400°F Rating
Anti-preset mechanism

	Hydra WSM Bridge Plug					
Ca	sing	Plug	Setting Range	Differential		
OD (in)	Weight (ppf)	OD (in)	(in)	Pressure (psi)	Elastomer	
4 1/2	9.5 - 16.6	3.5	3.826-4.09			
4 1/2	9.5 - 13.5	3.71	3.92-4.56			
5	11.5 - 21	3.71	3.92-4.56		Nitrile /	
5 1/2	13 - 25	4.24	4.58-5.047	8,000	HNBR /	
5 3/4	22.5 - 25.2	4.24	4.58-5.047		Aflas / Viton	
6 5/8	17 - 22	5.61	5.989-6.655			
7	17 - 35	5.61	5.989-6.655			





Hydra WSB Bridge Plug						
Cas	Casing Plug		Setting Range	Differential		
OD (in)	Weight (ppf)	OD (in)	(in)	Pressure (psi)	Elastomer	
2 3/8	3.3 - 5.9	1.71	1.867-2.107			
2 7/8	6.4 - 6.5	2.1	2.28-2.563			
3 1/2	5.7 - 10.2	2.75	2.867-3.258			
3 1/2	12.7	2.5	2.625-2.75			
4	5.6 - 14	3.12	3.34-3.732			
4 1/2	9.5 - 16.6	3.5	3.826-4.09			
4 1/2	9.5 - 13.5	3.71	3.92-4.56			
5	11.5 - 21	3.71	3.92-4.56			
5 1/2	13 - 25	4.24	4.58-5.047	40.000		
5 3/4	22.5 - 25.2	4.24	4.58-5.047	10,000		
6	14 - 26	4.75	5.14-5.595			
6 5/8	34	4.75	5.14-5.595			
6	10.5 - 12	5.34	5.595-6.366			
6 5/8	17 - 34	5.34	5.595-6.366		Nitrile /	
7	23 - 40	5.34	5.595-6.366		HNBR / Aflas / Viton	
6 5/8	17 - 22	5.61	5.989-6.655			
7	17 - 35	5.61	5.989-6.655			
7 5/8	20 - 39	6.09	6.625-7.263			
8 5/8	24 - 49	6.96	7.511-8.248	0.000		
9 5/8	29.3 - 53.5	7.71	8.435-9.063	8,000		
10 3/4	54 - 81	8.71	9.25-9.784			
10 3/4	32.7 - 51	9.5	9.85-11.15	5,000		
11 3/4	38 - 60	9.5	9.85-11.15			
13 3/8	77 - 102	11.56	11.633-12.464	2.000		
13 3/8	48 - 72	12	12.347-12.715	3,000		
16	65 - 109	14.25	14.688-15.25			
18 5/8	76 - 96.5	17.25	17.655-18.73	2,000		
20	133 - 169	17.25	17.655-18.73			





Hydra HM Bridge Plug is Hydraulically actuated and Mechanically set, thereby eliminating the need for an external mechanical or wireline setting tool. These Bridge Plugs can be run and set in tandem with retrievable production packers or squeeze packers. The plugs offer customer flexibility on deployment for zonal isolation, squeeze cementing, fracturing, and Plug & Abandonment. Hydra HM internal setting mechanism consists of Ball Seat, Setting Sleeve and Shear Stud. To set the Bridge Plug, a setting ball is dropped from surface and pressure is applied which sets the upper slips. Then the work string is picked up in tension which sets the packing element. The work string is then released by either shearing the shear stud or rotating t0 turns to the right.

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	Hydra HM Hydro-Mechanical Bridge Plug								
OD C	asing Weight	Setting Range (in)	Plug OD max.	Shear Force	Thread Box	Differential Pressure	Elastomer		
(in)	(ppf)		(in)	(lbs)	Up	(psi)			
3 1/2	5.7-10.2	2.867-3.258	2.75	9,000-12,000					
4	5.6-14	3.34-3.732	3.12	20,000-25,000					
4 1/2	9.5 - 16.6	3.826-4.09	3.5	22,000-30,000	2-3/8" EUE				
5	11.5 - 18	3.92-4.56	3.71	22,000-30,000	EUE				
5 1/2	13 - 25	4.58-5.047	4.24	22,000-30,000					
5 3/4	22.5 - 25.2	4.58-5.047	4.24	22,000-30,000					
6	14 - 26	5.14-5.595	4.75	22,000-30,000		10,000			
6 5/8	34	5.14-5.595	4.75	22,000-30,000					
6	10.5 - 12	5.595-6.366	5.34	30,000-45,000					
6 5/8	17 - 34	5.595-6.366	5.34	30,000-45,000			`		
7	23 - 40	5.595-6.366	5.34	30,000-45,000			Nitella /		
6 5/8	17 - 22	5.989-6.655	5.61	30,000-45,000			Nitrile / HNBR /		
7	17 - 35	5.989-6.655	5.61	30,000-45,000			Aflas / Viton		
7 5/8	20 - 39	6.625-7.263	6.09	30,000-45,000					
8 5/8	24 - 49	7.511-8.248	6.96	35,000-48,000	2-7/8"				
9 5/8	29.3 - 53.5	8.435-9.063	7.71	35,000-48,000	EUE	8,000			
10 3/4	54 - 81	9.25-9.784	8.71	35,000-48,000					
10 3/4	32.7 - 51	9.85-11.15	9.5	35,000-48,000					
11 3/4	38 - 60	9.85-11.15	9.5	35,000-48,000					
13 3/8	77 - 102	11.633-12.464	11.56	35,000-48,000		2 000			
13 3/8	48 - 72	12.347-12.715	12	35,000-48,000		3,000			
16	65-109	14.688-15.250	14.25	40,000-48,000					
18 5/8	76-96.5	17.25-17.655	17.25	40,000-48,000					
20	133-169	17.25-17.655	17.25	40,000-48,000					





The **Hydra ER** Extended Range Bridge Plugs are specially designed to run through restrictions and then set securely in larger diameters below. These restrictions such as seating nipples often force tubing to be pulled before well service can take place. The Extended Range Bridge Plug eliminates this in many cases. These Bridge Plugs will set securely in any hardness casing.

Milling is preferable should the plug needs to be removed as it is made up of mild steels to cover the broad setting range.

These are available for 1.610" through 3.920" setting range.

#### **Features**

Millable

Electric wireline set

Compact, easy running

Three-piece packing element and rocker action metal back up rings combine for a superior seal

Sets in any grade casing including Q-125

Runs through restrictions to set in larger diameters



Hydra ER Extended Range Bridge Plug					
Plug	Setting Range	Setting Tool	Differential		
OD (in)	(in)	GO	Pressure (psi)	Elastomer	
1.406	1.610-1.995	1 ½ Shorty			
1.750	1.905-2.441	1 11/16 Multi-stage	1		
1.906	2.156-2.765	1 11/16 Multi-stage			
2.187	2.375-3.000	1 11/16 or 2 1/8 Multi- stage	10,000	Nitrile / HNBR / Aflas / Viton	
2.281	2.441-3.343	1 11/16 or 2 1/8 Multi- stage		Alias / VILOII	
2.500	2.875-3.500	2 1/8 Multi-stage			
2.750	3.187-3.920	2 1/8 Multi-stage			





**Hydra WR** Wireline or Hydraulic Set Retrievable Bridge Plug is a high-performance Retrievable Bridge Plug that can be deployed on wireline or jointed pipe and retrieved via jointed pipe. It is ideally suited for temporary wellbore isolation without killing the well as the plug can be deployed and retrieved under pressure.

The high pressure from above and below thereby offering customer flexibility for temporary zonal isolation, acidizing and surface equipment repairs like well head replacements by safely keeping the wellbore fluids under control.

**Hydra WR** Bridge Plug is deployed on wireline and set via the Wireline Adapter Kit attached to the Pressure Setting Assembly. It can alternately be lowered on Tubing and set via the Hydraulic Setting Tool connected to the Wireline Adapter Kit.

**SWR** Retrieving Tool is run in hole and latched on the **Hydra WR** plug with 5 to 10k lbs set down weight. This enables the differential pressures across plug to equalize and a 10 to 15k lbs overall releases the Hydra WR Bridge Plug from the casing wall for safe retrieval.

#### **Application**

- Wellhead testing
- Treating and testing multiple, selected zones
- Deep, high-pressure testing
- Squeeze cementing
- Fracturing
- Temporary zonal isolation

#### **Features**

- Field proven and reliable design
- Straight-on set and straight-pull to release



Hydra WR Retrievable Bridge Plug						
Casing		Setting Range	Plug OD	Differential		
OD (in)	Weight (ppf)	(in)	(in)	Pressure (psi)	Elastomer	
3 1/2	7.7 - 10.2	2.992-3.068	0.700			
4	9.5 - 11.0	3.476-3.548	2.700			
4	10.46 - 12.95	3.340-3.476	3.187			
	9.5 - 13.5	3.920-4.090	3.750		7	
4 1/2	13.5 - 15.1	3.826-3.920	3.650			
	15.1 - 16.6	3.754-3.826	3.625		NITRILE/	
5	11.5 - 15.0	4.408-4.560	4.125	8,000	HNBR/	
5	18.0 - 21.0	4.154-4.276	3.969		VITON/AFLAS	
	13.0 - 20.0	4.778-5.156	4.625			
5 1/2	20.0 - 23.0	4.670-4.778	4.500			
	23.0 - 26.0	4.548-4.670	4.406			
7	17.0 - 26.0	6.276-6.538	5.969			
	26.0 - 32.0	6.094-6.276	5.875			





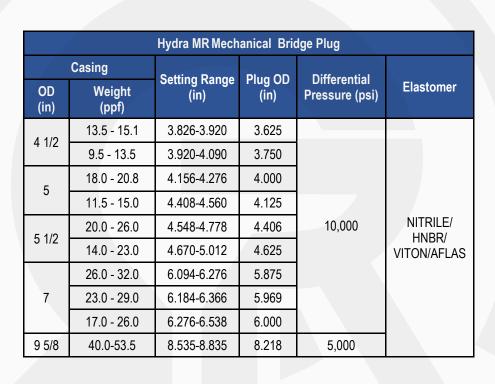
**Hydra MR** Mechanical Bridge Plug is a field proven high pressure packer type plug, used for treating and testing multiple, selected zones. This tool has a large internal by-pass to prevent swabbing when running and retrieving. The by-pass closes during the setting of the plug and opens prior to releasing the upper slips to equalize pressure when unsetting. This tool also features an upper-slip releasing system that reduces the force required to release the packer. A non-directional slip is released first, making it easier to release the other slips.

#### Application

- Wellhead testing
- Treating and testing multiple, selected zones
- Deep, high-pressure testing
- Squeeze cementing
- Fracturing
- Temporary zonal isolation

#### **Features**

- 1/4 turn set & release Only one-quarter right rotation is required to set and release
- Pressure equalizing before setting The by-pass closes during the setting of the plug and opens prior to releasing the upper slips to equalize pressure when unsetting.
- Tubing string can be held in tension, compression, or neutral set while the packer remains engaged.









### **Hydrus Cement Retainers**

**SAZ Oilfield** offers a wide range of drillable Cement Retainers for single-interval squeeze, batch, or block squeeze cementing. Our **Hydrus** Cement Retainers provide optimal strength and drillability for temporary or permanent wellbore isolation over a wide range of downhole conditions.

**Hydrus MS** Mechanical Set Cement Retainers are deployed on Tubing or Drill Pipe and set by Snap Latch Setting Tool in compression. The large internal bypass prevents swabbing during running and retrieval. The bypass closes during Cement Retainer setting and opens during retrieval to enable pressure equalization before releasing the upper slips. The setting tool is released from the Cement Retainer by applying tension and back-up rotational release. The running string can be internally pressure tested before release.

**Hydrus WS** Wireline Set Cement Retainers are deployed on Wireline and set via appropriate Wireline Pressure Setting Assembly (WPSA), Wireline Adapter Kit (WLAK) and Snap Latch Stinger Sub. When reaching the pre-determined depth, WPSA is actuated, the Tension Mandrel moves upward, pulling the body of the Cement Retainer up with respect to the setting sleeve of the WLAK, thereby setting and packing-off the Cement Retainer. Continued upward movement closes Control Latch inside the Retainer and the setting assembly with WLAK is retrieved once the Release Stud is sheared.



#### **Application**

Multi-Zone isolation

Multi-Zone stimulation

Plug and Abandonment

#### **Features**

Available from 4-1/2" to 13-3/8" Casing Sizes
Up to 10,000 psi & 400°F Rating
Tubing can be tested before squeezing
Convertible from Mechanical to Wireline Set and vice versa

#### **Types**

Mechanical Set Wireline Set

Holds final squeeze pressure and isolates squeeze from hydrostatic pressure
Anti-preset mechanism
Cast Iron construction, easily drillable





## Hydrus Cement Retainers

Hydrus Cement Retainer								
Ca	sing	Plug						
OD (in)	Weight (ppf)	OD (in)	Setting Range (in)	Differential Pressure (psi)	Elastomer			
4 1/2	9.5-16.6	3.593	3.826-4.090					
5	11.5-18	3.937	4.154-4.560					
5 1/2	13-23	4.312	4.580-5.044					
6	10.5-12		40.0	10 000				
6-5/8	17-34	5.375 5.595-6.135	5.375	5.595-6.135	5.595-6.135	75 5.595-6.135	5.595-6.135	
7	32-38	]						
7	17-35	5.687	6.004-6.538					
7-5/8	20-39	6.312	6.625-7.263		Nitrile / HNBR /			
8-5/8	24-49	7.125	7.511-8.248	8,000	Aflas / Viton			
9-5/8	29.3-53.5	8.125	8.435-9.063	8,000				
10-3/4	54-81	9.000	9.250-9.660	5,000				
10-3/4	32.7-51	9.437	9.660-10.192	5,000				
13-3/8	77-102	11.562	11.633-12.464	3,000				
13-3/8	48-72	12.000	12.175-12.715	3,000				





### **Accessories**

The Mechanical Setting Tool – Drag Spring is designed to run and mechanically set the Hydrus Cement Retainer (Hydrus MS) or the Hydra Cast Iron Bridge Plug (Hydra MS) at any depth on tubing or drill pipe.

This tool has built-in snap latch feature allowing the tool to be latched into the retainer with set down weight and released with up-strain or right had rotation.

#### **Features**

Allows users to set, pressure test tubing, and squeeze in a single trip

Can quickly be configured to set Hydrus MS Cement Retainers or Hydra MS Bridge Plugs

Special designed Bow Spring provides positive control and allows one size Mechanical Setting Tools to cover a large range of casing weight.

#### **Application**

Setting cement retainers or bridge plugs on tubing or drill pipe.

Squeeze cementing



Mechanical Setting Tool– Drag Spring					
	Casing	Setting Tool	Satting Dange		
Size (in)	Weight (ppf)	OD (in)	Setting Range (in)		
4 1/2	9.5-16.6	3.593	3.826-4.090		
5	11.5-18	3.937	4.154-4.560		
5 1/2	13-23	4.312	4.580-5.044		
6	10.5-12	5.375	5.595-6.135		
6-5/8	17-34	5.375	5.595-6.135		
7	32-38	5.375	5.595-6.135		
7	17-35	5.375	6.004-6.538		
7-5/8	20-39	6.312	6.625-7.263		
8-5/8	24-49	7.125	7.511-8.248		
9-5/8	29.3-53.5	8.125	8.435-9.063		
10-3/4	54-81	9.000	9.250-9.660		
10-3/4	32.7-51	9.437	9.660-10.192		
13-3/8	77-102	11.562	11.633-12.464		
13-3/8	48-72	12.000	12.175-12.715		





### **Accessories**

The Mechanical Setting Tool – Drag Block is designed to run and mechanically set the Hydrus Cement Retainer (Hydrus MS) or the Hydra Cast Iron Bridge Plug (Hydra MS) at any depth on tubing or drill pipe.

This tool has built-in snap latch feature allowing the tool to be latched into the retainer with set down weight and released with up-strain or right had rotation.

#### **Features**

Allows users to set, pressure test tubing, and squeeze in a single trip

Can quickly be configured to set Hydrus MS Cement Retainers or Hydra MS Bridge Plugs

Top slips partially covered to protect from accidental damage and pre-set

#### **Application**

Setting cement retainers or bridge plugs on tubing or drill pipe.

Squeeze cementing



Mechanical Setting Tool– Drag Block					
	Casing		Setting Range		
OD (in)	Weight (ppf)	OD (in)	(in)		
4 1/2	9.5-16.6	3.593	3.826-4.090		
5	11.5-18	3.937	4.154-4.560		
5 1/2	13-23	4.312	4.580-5.044		
6	10.5-12	5.375	5.595-6.135		
6-5/8	17-34	5.375	5.595-6.135		
7	32-38	5.375	5.595-6.135		
7	17-35	5.375	6.004-6.538		
7-5/8	20-39	6.312	6.625-7.263		
8-5/8	24-49	7.125	7.511-8.248		
9-5/8	29.3-53.5	8.125	8.435-9.063		
10-3/4	54-81	9.000	9.250-9.660		
10-3/4	32.7-51	9.437	9.660-10.192		
13-3/8	77-102	11.562	11.633-12464		
13-3/8	48-72	12.000	12.175-12.715		





**Stinger Seal Assembly** is a tubing conveyed latching seal assembly that is use Cement Retainer previously set on wireline line.

The Snap Latch Stinger Sub Assembly should always be run with a Tubing Centralizer to provide for easier entry into the Cement Retainer.



Stinger Seal Assembly			
Casing Size (in)	Thread Connection		
4 1/2~5-1/2	2-3/8" EU 8RD		
7~13-3/8	2-7/8" EU 8RD		

Control Unit is used to center the tubing and provide for easier entry into an Hydrus WR Cement Retainer previously set by wireline.



	Control Unit					
Cas Size	Casing Size Weight					
(in)	(ppf)					
4 1/2	9.5-16.6	2-3/8" EU 8RD				
5	11.5-18	2-3/8" EU 8RD				
5 1/2	13-23	2-3/8" EU 8RD				
6	10.5-12	2-7/8" EU 8RD				
6-5/8	17-34	2-7/8" EU 8RD				
7	32-38	2-7/8" EU 8RD				
7	17-35	2-7/8" EU 8RD				
7-5/8	20-39	2-7/8" EU 8RD				
8-5/8	24-49	2-7/8" EU 8RD				
9-5/8	29.3-53.5	2-7/8" EU 8RD				
10-3/4	54-81	2-7/8" EU 8RD				
10-3/4	32.7-51	2-7/8" EU 8RD				
13-3/8	77-102	2-7/8" EU 8RD				
13-3/8	48-72	2-7/8" EU 8RD				

